

Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-August 2022
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	400,829	--	--	692,598	-129,606	-24,864	-11,125	934,693	15,388	0	106,514
Hydrocarbon Gas Liquids	269,988	-5,053	34,997	17,198	-124,022	--	6,746	23,220	58,427	104,716	56,657
Natural Gas Liquids	269,988	-5,053	24,119	15,790	-116,869	--	6,826	23,220	58,427	99,503	56,177
Ethane	103,111	--	--	--	-54,832	--	-1,127	--	16,484	32,922	5,806
Propane	90,599	--	18,702	10,273	-78,080	--	-209	--	1,158	40,545	21,229
Normal Butane	30,535	--	7,346	3,782	-29,787	--	8,278	3,002	913	-317	17,131
Isobutane	15,431	--	-1,929	1,696	4,745	--	-348	13,876	22	6,393	2,004
Natural Gasoline	30,312	-5,053	--	39	41,085	--	232	6,342	39,851	19,959	10,007
Refinery Olefins	--	--	10,878	1,408	-7,153	--	-80	--	--	5,213	480
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	10,364	920	-7,153	--	-73	--	--	4,204	380
Normal Butylene	--	--	514	488	--	--	-7	--	--	1,009	100
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
Other Liquids	--	254,135	--	4,151	-111,207	-22,001	-7,444	111,593	26,522	-5,592	62,923
Hydrogen/Biofuels/Other Hydrocarbons	--	254,137	--	605	-150,293	-14,169	-1,000	71,213	7,590	12,478	9,620
Hydrogen	--	--	--	--	--	9,336	--	9,336	--	0	--
Biofuels (including Fuel Ethanol)	--	254,137	--	605	-150,293	-23,598	-1,001	61,785	7,590	12,478	9,603
Fuel Ethanol	--	231,923	--	--	-144,729	-23,598	-745	58,468	5,873	0	8,625
Biofuels (excluding Fuel Ethanol) ⁶	--	22,214	--	605	-5,563	--	-256	3,317	1,717	12,478	977
Other Hydrocarbons	--	--	--	--	--	93	1	92	--	0	17
Unfinished Oils	--	--	--	74	-4,341	--	533	-4,364	17,634	-18,070	13,803
Motor Gasoline Blend.Comp. (MGBC)	--	-2	--	3,472	43,427	-7,832	-6,976	44,744	1,298	0	39,501
Reformulated	--	-2	--	--	11,359	3,028	-438	14,824	--	0	4,211
Conventional	--	0	--	3,472	32,068	-10,860	-6,538	29,920	1,298	0	35,289
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	1,007	1,087,444	10,803	4,831	31,430	-141	--	10,018	1,125,638	54,309
Finished Motor Gasoline	--	1,029	597,168	--	4,438	31,430	95	--	3,217	630,752	4,497
Reformulated	--	--	79,820	--	--	-1,736	--	--	--	78,084	--
Conventional	--	1,029	517,348	--	4,438	33,166	95	--	3,217	552,669	4,497
Finished Aviation Gasoline	--	--	156	33	125	--	-44	--	--	358	128
Kerosene-Type Jet Fuel	--	--	64,032	34	6,831	--	158	--	168	70,571	6,979
Kerosene	--	0	827	--	26	--	-5	--	5	853	132
Distillate Fuel Oil	--	-22	282,609	2,379	15,563	--	-1,897	--	1,248	301,177	27,276
15 ppm sulfur and under	--	-22	282,599	2,209	14,437	--	-1,861	--	5	301,079	26,721
Greater than 15 ppm to 500 ppm sulfur	--	0	963	41	1,077	--	77	--	323	1,681	313
Greater than 500 ppm sulfur	--	0	-953	129	49	--	-113	--	920	-1,582	242
Residual Fuel Oil	--	--	8,887	1,021	-6,417	--	42	--	9	3,440	999
Less than 0.31 percent sulfur	--	--	581	--	-373	--	13	--	NA	NA	64
0.31 to 1.00 percent sulfur	--	--	3,610	84	-3,116	--	43	--	NA	NA	239
Greater than 1.00 percent sulfur	--	--	4,696	937	-2,928	--	-14	--	NA	NA	696
Petrochemical Feedstocks	--	--	7,060	1,207	-562	--	-14	--	--	7,719	518
Naphtha for Petro. Feed. Use	--	--	4,061	691	-484	--	4	--	--	4,264	416
Other Oils for Petro. Feed. Use	--	--	2,999	516	-78	--	-18	--	--	3,455	102
Special Naphthas	--	--	-218	58	81	--	12	--	--	-91	164
Lubricants	--	--	1,694	1,723	1,552	--	32	--	1,579	3,358	753
Waxes	--	--	311	116	--	--	27	--	296	104	67
Petroleum Coke	--	--	45,621	170	-8,620	--	640	--	2,967	33,563	2,142
Marketable	--	--	33,950	170	-8,620	--	640	--	2,967	21,892	2,142
Catalyst	--	--	11,671	--	--	--	--	--	--	11,671	--
Asphalt and Road Oil	--	--	40,984	4,062	-8,240	--	838	--	516	35,452	10,555
Still Gas	--	--	34,418	--	--	--	--	--	--	34,418	--
Miscellaneous Products	--	--	3,895	--	55	--	-25	--	11	3,964	99
Total	670,817	250,089	1,122,441	724,750	-360,004	-15,435	-11,964	1,069,506	110,355	1,224,761	280,402

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isocane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.